

USS United States Steel Corporation

FIRST QUARTER 2025

EARNINGS PRESENTATION

May 1, 2025



FORWARD-LOOKING STATEMENTS

This presentation contains information regarding the Company that may constitute "forward-looking statements," as that term is defined under the Private Securities Litigation Reform Act of 1995 and other securities laws, that are subject to risks and uncertainties. We intend the forward-looking statements to be covered by the safe harbor provisions for forwardlooking statements in those sections. Generally, we have identified such forward-looking statements by using the words "believe," "expect," "intend," "estimate," "anticipate," "project," "target," "forecast," "aim," "should," "plan," "goal," "future," "will," "may" and similar expressions or by using future dates in connection with any discussion of, among other things, statements expressing general views about future operating or financial results, operating or financial performance, trends, events or developments that we expect or anticipate will occur in the future, anticipated cost savings, potential capital and operational cash improvements and changes in the global economic environment, anticipated capital expenditures, the construction or operation of new or existing facilities or capabilities and the costs associated with such matters, statements regarding our greenhouse gas emissions reduction goals, as well as statements regarding the proposed transaction between the Company and Nippon Steel Corporation, including the timing of the completion of the transaction. However, the absence of these words or similar expressions does not mean that a statement is not forward-looking. Forward-looking statements include all statements that are not historical facts, but instead represent only the Company's beliefs regarding future goals, plans and expectations about our prospects for the future and other events, many of which, by their nature, are inherently uncertain and outside of the Company's control. It is possible that the Company's actual results and financial condition may differ, possibly materially, from the anticipated results and financial condition indicated in these forward-looking statements. Management of the Company believes that these forward-looking statements are reasonable as of the time made. However, caution should be taken not to place undue reliance on any such forward-looking statements because such statements speak only as of the date when made. In addition, forward looking statements are subject to certain risks and uncertainties that could cause actual results to differ materially from the Company's historical experience and our present expectations or projections. Risks and uncertainties include without limitation: the ability of the parties to consummate the proposed transaction on a timely basis or at all; the timing, receipt and terms and conditions of any required governmental and regulatory approvals of the proposed transaction; the occurrence of any event, change or other circumstances that could give rise to the termination of the definitive agreement and plan of merger relating to the proposed transaction (the "Merger Agreement"); risks arising from transaction-related litigation, either brought by or against the parties; the risk that the parties to the Merger Agreement may not be able to satisfy the conditions to the proposed transaction in a timely manner or at all; risks related to disruption of management time from ongoing business operations due to the proposed transaction and related litigation; certain restrictions during the pendency of the proposed transaction that may impact the Company's ability to pursue certain business opportunities or strategic transactions; the risk that any announcements relating to the proposed transaction could have adverse effects on the market price of the Company's common stock; the risk of any unexpected costs or expenses resulting from the proposed transaction; the risk that the proposed transaction and its announcement could have an adverse effect on the ability of the Company to retain customers and retain and hire key personnel and maintain relationships with customers, suppliers, employees, stockholders and other business relationships and on its operating results and business generally; and the risk the pending proposed transaction could distract management of the Company. The Company directs readers to the Company's Annual Report on Form 10-K for the year ending December 31, 2024, and the other documents it files with the SEC for other risks associated with the Company's future performance. These documents contain and identify important factors that could cause actual results to differ materially from those contained in the forward-looking statements. All information in this report is as of the date above. The Company does not undertake any duty to update any forward-looking statement to conform the statement to actual results or changes in the Company's expectations whether as a result of new information, future events or otherwise, except as required by law.

References in this presentation to (i) "U. S. Steel," "the Company," "we," "us," and "our" refer to United States Steel Corporation and its consolidated subsidiaries unless otherwise indicated by the context and (ii) "Big River Steel" refers to Big River Steel Holdings LLC and its direct and indirect subsidiaries unless otherwise indicated by the context.



EXPLANATION OF USE OF NON-GAAP MEASURES

We present adjusted net earnings (loss), adjusted net earnings (loss) margin, adjusted net earnings (loss) per diluted share, earnings (loss) before interest, taxes, depreciation and amortization (EBITDA), adjusted EBITDA margin and adjusted profit (loss) margin, which are non-GAAP measures, as additional measurements to enhance the understanding of our operating performance. We believe that EBITDA, considered along with net earnings (loss), is a relevant indicator of trends relating to our operating performance and provides management and investors with additional information for comparison of our operating results to the operating results of other companies.

Adjusted net earnings (loss) and adjusted net earnings (loss) per diluted share are non-GAAP measures that exclude the effects of items that include: asset impairment charges, restructuring and other charges, stock-based compensation expense, VEBA asset surplus adjustment, environmental remediation charges, strategic alternatives review process costs, tax impact of adjusted items and other changes, net (Adjustment Items). Adjusted EBITDA and adjusted EBITDA margin are also non-GAAP measures that exclude the effects of certain Adjustment Items. We present adjusted net earnings (loss), adjusted net earnings (loss) per diluted share, adjusted EBITDA, adjusted EBITDA margin and adjusted profit (loss) margin to enhance the understanding of our ongoing operating performance and established trends affecting our core operations by excluding the effects of events that can obscure underlying trends. U. S. Steel's management considers adjusted net earnings (loss), adjusted net earnings (loss), adjusted net earnings (loss), adjusted EBITDA, adjusted EBITDA margin and adjusted profit (loss) margin as alternative measures of operating performance and not alternative measures of the Company's liquidity. U. S. Steel's management considers adjusted net earnings (loss), adjusted net earnings (loss) per diluted share, adjusted EBITDA, adjusted EBITDA, adjusted EBITDA margin and adjusted profit (loss) margin performance to the operating performance of our competitors. Additionally, the presentation of adjusted net earnings (loss), adjusted net earnings (loss) per diluted share, adjusted EBITDA margin and adjusted profit (loss) margin provides insight into management's view and assessment of the Company's ongoing operating performance because management does not consider the Adjustment Items when evaluating the Company's financial performance. Adjusted net earnings (loss), adjusted net earnings (loss) or other financial measures as computed in accordance with U.S. GAAP and are not necessarily comparable to similarly titled measures

We also present net debt, a non-GAAP measure calculated as total debt less cash and cash equivalents. We believe net debt is a useful measure in calculating enterprise value.



SUMMARY: ON THE PATH TO DELIVERING \$55 PER SHARE



Current Landscape

Committed to closing the transaction with Nippon Steel Corporation

Strategic projects ramping in 2025



Challenges

Successfully navigating a dynamic steel industry backdrop, tariffs, and evolving demand environment



Solution

Progressing towards becoming the 'Best Steelmaker with Worldleading Capabilities'

Moving closer to fully ramping up our in-flight capital projects and delivering earnings resilience and increasing free cash flow



Path Forward

Successfully deliver the Nippon Steel transaction at \$55 per share

Creating a global steel leader in value and innovation



NIPPON STEEL & U. S. STEEL: THE PRESIDENT HAS DIRECTED A FRESH CFIUS REVIEW, VALIDATING THE BOARD'S LITIGATION STRATEGY

The Best Path Forward

U. S. Steel is committed to delivering \$55 per share







Key Facts

On April 6, 2025, President Trump directed a fresh review of Nippon Steel's acquisition of U. S. Steel, validating the Board's litigation strategy

 President Trump directed the Committee on Foreign Investment in the United States (CFIUS) to conduct a review that will be conducted de novo, confidentially, and consistent with the procedures set forth for national security reviews

Nippon Steel offer provides tremendous benefits for all stakeholders

- Strengthens national security and bolsters the American steel supply chain and America's domestic steel industry against the threat from China
- Nippon Steel's offer includes unprecedented investments and commitments, including comprehensive mitigation of security concerns and commitments that would be fully enforceable by the U.S. government



NIPPON STEEL & U. S. STEEL: OVERWHELMING SUPPORT FOR THE NIPPON STEEL TRANSACTION FROM OUR PASSIONATE AND ENGAGED EMPLOYEES





What we have in front of us right now seems like a fantastic opportunity, not only for my family, but decades to come. I want them folks to be able to retire from this company, and we feel that the investment from Nippon [Steel] will give them, their children, their grandchildren the capability for a lot of families to have."

JACK MASKIL | USW LOCAL 2227 | Mon Valley - Irvin Plant | 27 YEARS AT U. S. STEEL

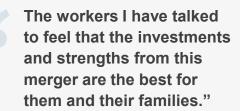






We want a future that is strong, and we want to stay in Pennsylvania making steel. Working with Nippon [Steel] is the best way to do that."

ANDY MACEY | USW LOCAL 1557 | Mon Valley -Clairton Plant | 40 YEARS AT U. S. STEEL



RICHARD TIKEY | USW LOCAL 1557 | Mon Valley - Clairton Plant | 26 YEARS AT U.S. STEEL





I can tell you that I walk the floor every day and over 95% of the members are for the deal."

JASON ZUGAI | USW LOCAL 2227 | Mon Valley - Irvin Plant | 27 YEARS AT U. S. STEEL



I would like to see another generation of my family working in the steel industry and the only way it's going to stay [in Pittsburgh] is with a partnership between U. S. Steel and Nippon Steel."

MARK SCHULER | USW LOCAL 2227 | Mon Valley - Irvin Plant | 30 YEARS AT U. S. STEEL



BIG RIVER 2: NORTH AMERICA'S MOST TECHNOLOGICALLY ADVANCED STEEL MILL

June 2022	October 2024	November 2024	December 2024	Q1 2025	2025 >
Construction of Big River 2	First heats produced through electric arc	First pickling line and tandem cold mill	First prime tons shipped to customers	CGL3 ¹ line commissioning commenced	Focusing on receiving final acceptance
commenced	furnaces 3 and 4	product produced	E	50D2	certificates

First heavy gauge pickle

galvanize line product

produced



First endless strip

production coil produced



ESP² production and width

record

LARGEST...

- Capital project across the entire USA for 12 months for any type of investment
- Capital investment ever in
 U. S. Steel's 124-year history
- Capital investment ever in the State of Arkansas's history
- Mini mill steelmaking plant (Big River Steel Works³) in North America (by volume ⁴)

¹ CGL3 = Continuous Galvanizing Line.

² ESP = Endless Strip Production.

³ Big River Steel Works = Big River Steel and Big River Steel 2.

⁴ Per Steel Market Update, EAF Status Table. Current as of April 2, 2025.



BIG RIVER 2: ADVANCING BEST-IN-CLASS FINISHING CAPABILITIES







(\$116M)

Reported Net Earnings (Loss)

(\$0.52) per diluted share

(\$87M)

Adjusted Net Earnings (Loss)

(\$0.39) per diluted share

First quarter performance

\$172M

Adjusted EBITDA

~5% adjusted EBITDA margin

\$2.9B

Liquidity

Including ~\$0.6B cash

Q1 2025 FINANCIAL PERFORMANCE: POSITIVE CONTRIBUTIONS FROM EACH SEGMENT



Highlights the strength and resilience of our operating performance



North American Flat-Rolled Segment

Generated 5% EBITDA margin despite the impact of seasonal constraints in mining logistics, driven by our commercial strategy, diverse product mix and disciplined cost management



Mini Mill Segment

Mini Mill EBITDA margin for Q1 2025 was 10% excluding ramprelated impact from Big River 2 (BR2); BR2 delivered 146k net tons of shipments



U. S. Steel Europe Segment

Continues to face pressures from a challenging demand environment in Europe; managing costs to keep earnings resilient



Tubular Segment

Continues to navigate dynamic pricing environment; Enhanced suite of proprietary connections and seamless pipe products serving a diverse oil and gas customer base



Q2 2025 OUTLOOK: \$375 TO \$425 MILLION ADJUSTED EBITDA



North American Flat-Rolled

Commercial

Favorable impact expected from higher pellet sales due to seasonal factors and higher average selling prices, partially offset by slightly lower volumes

Raw Materials

Unfavorable raw material pricing and unfavorable raw material usage expected due to planned outages

Operating Costs

Unfavorable impact expected from higher spending and labor costs due to planned outages



Mini Mill¹

Commercial

Favorable impact expected due to higher incremental volumes from BR2 ramp and higher average selling prices

Raw Materials

No material change expected

Operating Costs

No material change expected



U. S. Steel Europe

Commercial

Favorable impact expected due to higher average selling prices and increased volumes

Raw Materials

Unfavorable raw material pricing expected

Operating Costs

Unfavorable impact expected from higher spending costs due to planned seasonal outage



Tubular

Commercial

Favorable impact expected due to higher average selling prices

Raw Materials

Unfavorable impact expected from higher outside purchase scrap costs

Operating Costs

No material change expected

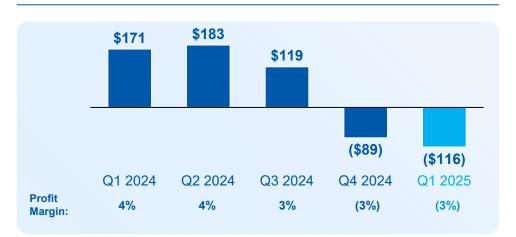




FINANCIAL UPDATES

Reported Net Earnings (Loss)

\$ Millions



Adjusted Net Earnings (Loss)¹

\$ Millions



Segment EBIT²

\$ Millions



Adjusted EBITDA³

\$ Millions



Note: For reconciliation of non-GAAP amounts, see Appendix.

¹ Earnings (loss) excluding adjustment items.

² Earnings (loss) before interest and income taxes.

³ Earnings (loss) before interest, taxes, depreciation and amortization, and excluding adjustment items.



KEY OPERATING STATISTICS TRENDS BY SEGMENT

Flat-Rolled Operating Statistics

	Q1 2024	Q2 2024	Q3 2024	Q4 2024	Q1 2025		
Shipments: in 000s, net tons	2,049	2,045	1,905	1,846	1,985		
Production: in 000s, net tons	2,111	2,072	2,107	2,099	2,105		
Average Selling Price: \$ / net ton	\$1,054	\$1,051	\$993	\$956	\$984		

Mini Mill Operating Statistics

	Q1 2024	Q2 2024	Q3 2024	Q4 2024	Q1 2025			
Shipments: in 000s, net tons	568	562	602	575	782			
Production: in 000s, net tons	717	725	732	664	965			
Average Selling Price: \$ / net ton	\$977	\$869	\$800	\$789	\$761			

U. S. Steel Europe (USSE) Operating Statistics

	01	02	02	04	04
	Q1 2024	Q2 2024	Q3 2024	Q4 2024	Q1 2025
Shipments: in 000s, net tons	1,072	875	899	732	856
Production: in 000s, net tons	1,079	980	970	803	956
Average Selling Price: \$ / net ton	\$830	\$821	\$802	\$751	\$741

Tubular Operating Statistics¹

	Q1 2024	Q2 2024	Q3 2024	Q4 2024	Q1 2025
Shipments: in 000s, net tons	114	109	110	143	136
Production: in 000s, net tons	146	117	159	153	161
Average Selling Price: \$ / net ton	\$2,267	\$2,108	\$1,805	\$1,539	\$1,729

EBITDA TRENDS BY SEGMENT

Flat-Rolled Segment EBITDA

\$ Millions

Mini Mill Segment EBITDA

\$145

\$ Millions



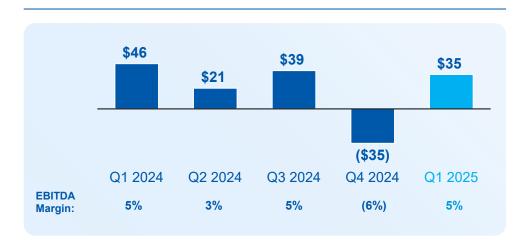
USSE Segment EBITDA

\$ Millions



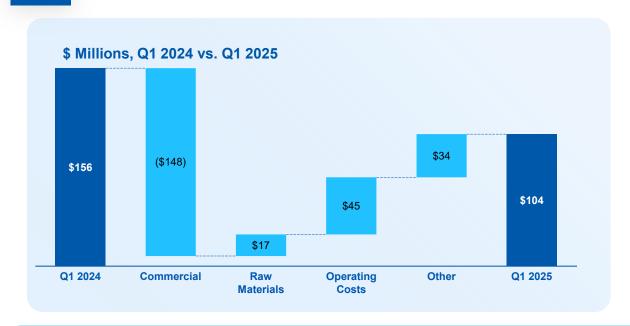
Tubular Segment EBITDA

\$ Millions





FLAT-ROLLED SEGMENT EBITDA CHANGE ANALYSIS



Commercial

The unfavorable impact is primarily the result of lower shipment volumes and lower average realized prices.

Raw Materials

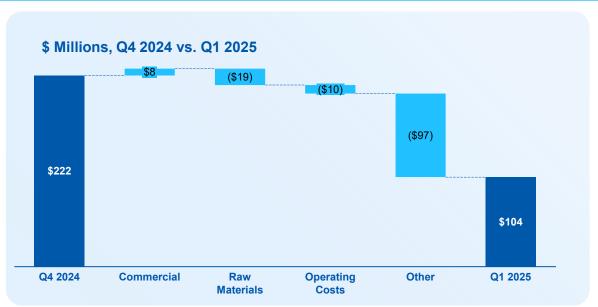
The favorable impact is primarily the result of inventory revaluation impacts.

Operating Costs

The favorable impact is primarily the result of idlerelated impacts and favorable sales and use tax refund.

Other

The favorable impact is primarily due to derivative gains and lower profit-based payments, partially offset by higher energy costs.



Commercial

The favorable impact is primarily due to higher shipment volumes and higher average realized prices, partially offset by lower pellet sales due to seasonality.

Operating Costs

The unfavorable impact is primarily due to mining-related impacts, partially offset by favorable cost control from the absence of fourth-quarter outages and sales and use tax refund.

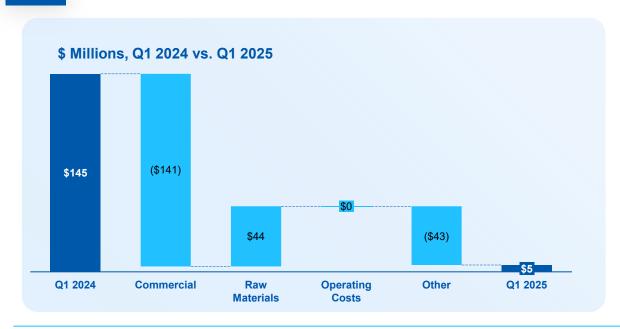
Raw Materials

The unfavorable impact is primarily the result of unfavorable raw material pricing.

Other

The unfavorable impact is primarily the result of higher energy costs, lower joint venture income, and derivative impacts.

MINI MILL SEGMENT EBITDA CHANGE ANALYSIS



Commercial

The unfavorable impact is primarily the result of lower average realized prices, partially offset by higher shipment volumes.

Raw Materials

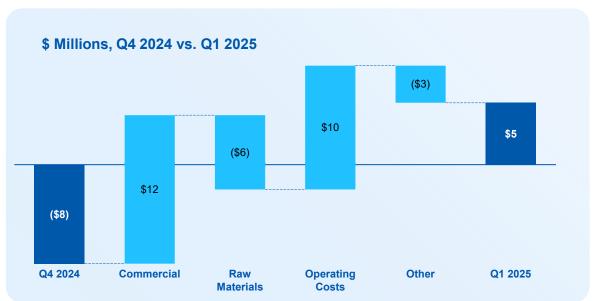
The favorable impact is primarily the result of lower metallics costs.

Operating Costs

The change is not material.

Other

The unfavorable impact is primarily due to ramp-related impacts associated with strategic projects.



Commercial

The favorable impact is primarily the result of higher shipment volumes, partially offset by slightly lower average realized prices.

Operating Costs

The favorable impact is primarily related to the absence of outage activity.

Raw Materials

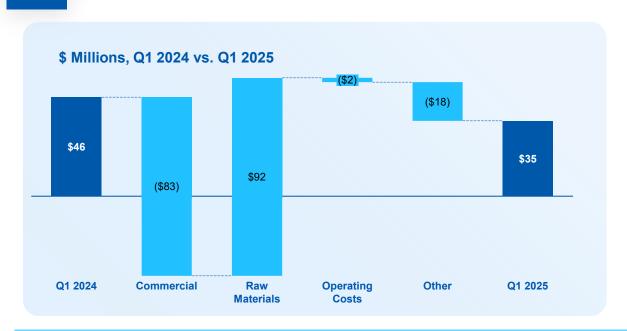
The unfavorable impact is primarily the result of higher metallics costs.

Other

The change is not material.

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U. S. STEEL EUROPE SEGMENT EBITDA CHANGE ANALYSIS



Commercial

The unfavorable impact is primarily the result of lower shipment volumes and lower average realized prices.

Operating Costs

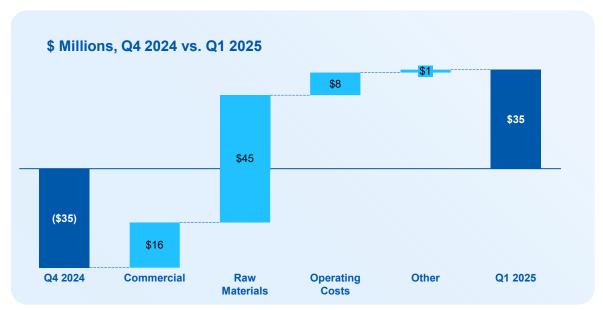
The change is not material.

Raw Materials

The favorable impact is primarily the result of lower coal and iron ore costs, inventory revaluation impacts, and lower reserve for CO₂ emissions.

Other

The unfavorable impact is primarily due to higher energy costs and an unfavorable foreign exchange impact.



Commercial

The favorable impact is primarily the result of higher shipment volumes.

Operating Costs

The favorable impact is primarily the result of decreased spending.

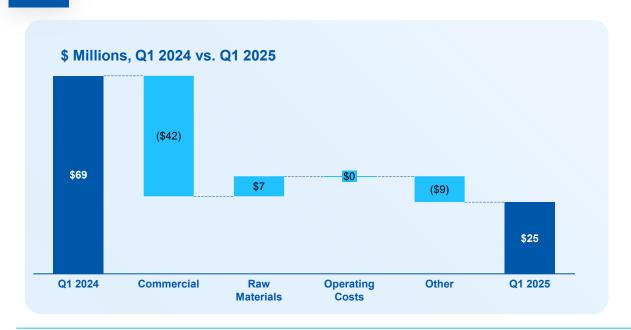
Raw Materials

The favorable impact is primarily the result of lower coal cost, inventory revaluation impacts, and lower reserve for CO₂ emissions.

Other

The change is not material.

TUBULAR SEGMENT EBITDA CHANGE ANALYSIS



Commercial

The unfavorable impact is primarily the result of lower average realized prices, partially offset by higher shipment volumes.

Raw Materials

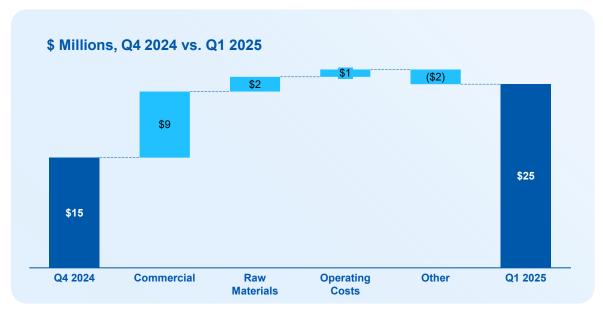
The favorable impact is primarily the result of lower metallics costs.

Operating Costs

The change is not material.

Other

The unfavorable impact is primarily the result of lower joint venture income.



Commercial

The favorable impact is primarily the result of higher average realized prices and higher seamless shipment volumes.

Operating Costs

The change is not material.

Raw Materials

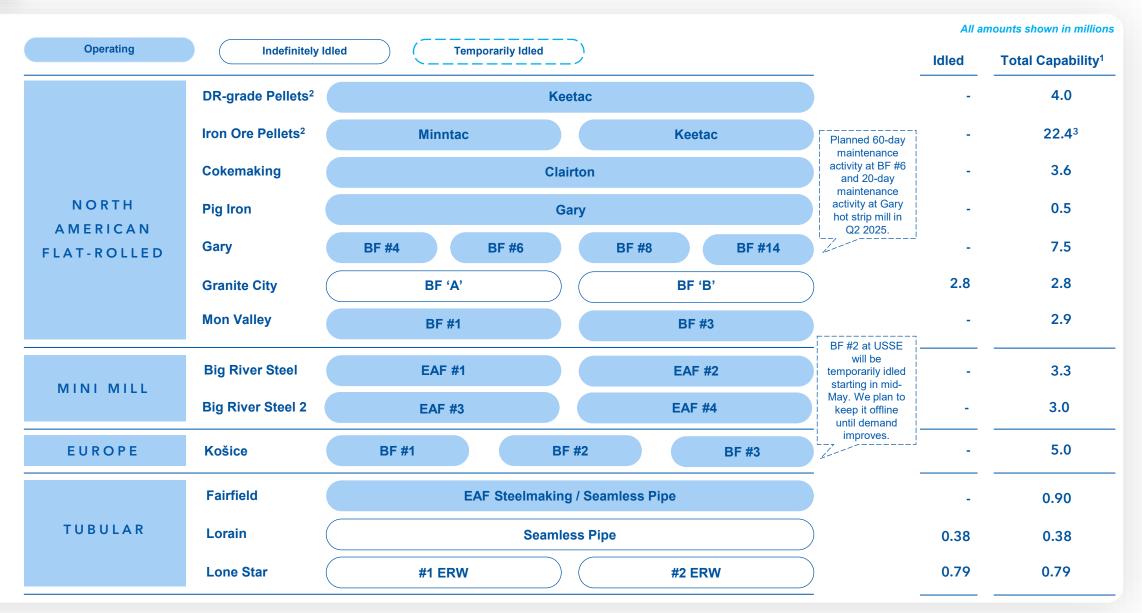
The change is not material.

Other

The change is not material.



GLOBAL OPERATING FOOTPRINT



¹ Raw steel capability, except at Minntac and Keetac (DR-grade / blast furnace pellet capability), Clairton (coke capability), Gary pig (pig iron) Lorain, and Lone Star (pipe capability).

² Keetac can flex its capacity to produce either 6 million tons of blast furnace iron ore pellets or 4 million tons of DR-grade pellets.

³ If Keetac produces 4 million tons of DR-grade pellets and zero tons of blast furnace iron ore pellets, total blast furnace iron ore production capacity would be 16.4 million.

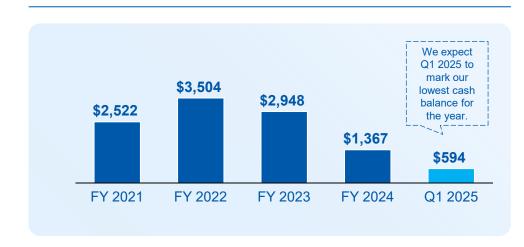
Cash from Operations

\$ Millions

Cash and Cash Equivalents

\$ Millions





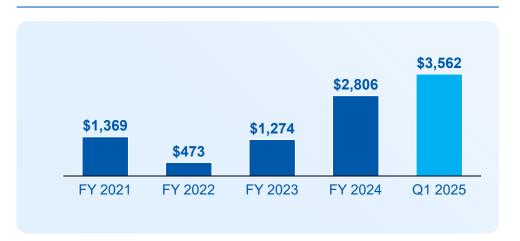
Total Estimated Liquidity

\$ Millions

Net Debt

\$ Millions

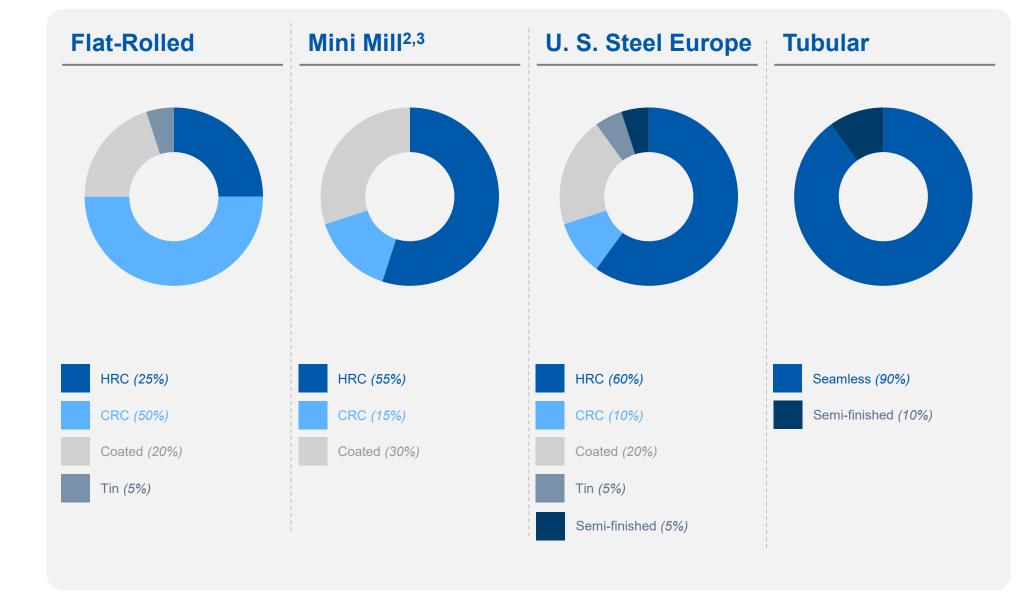








2024 Shipments by product mix¹

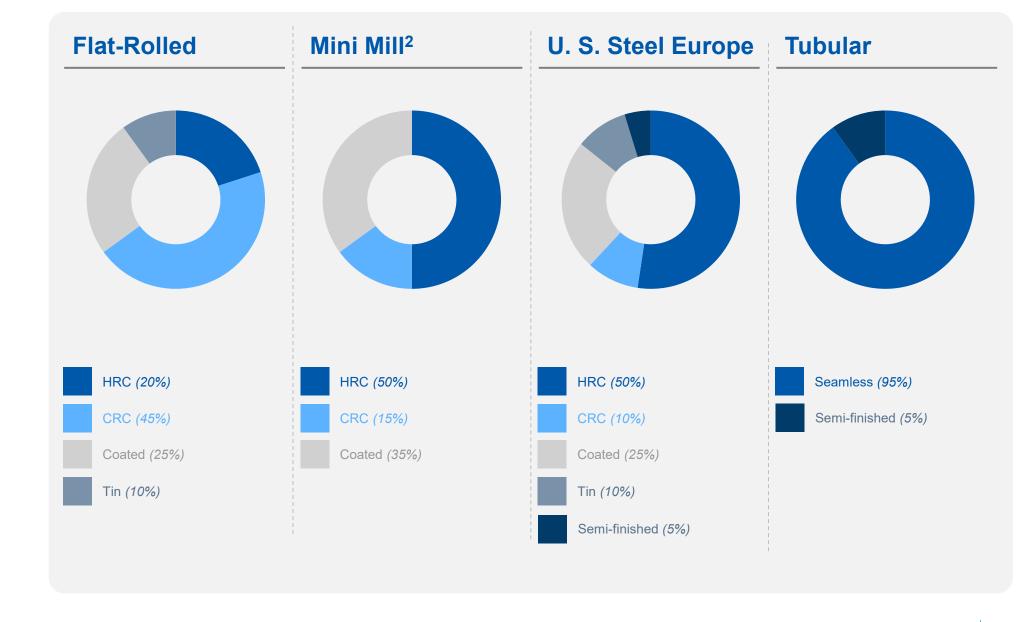


¹ Rounded to the nearest 5%.

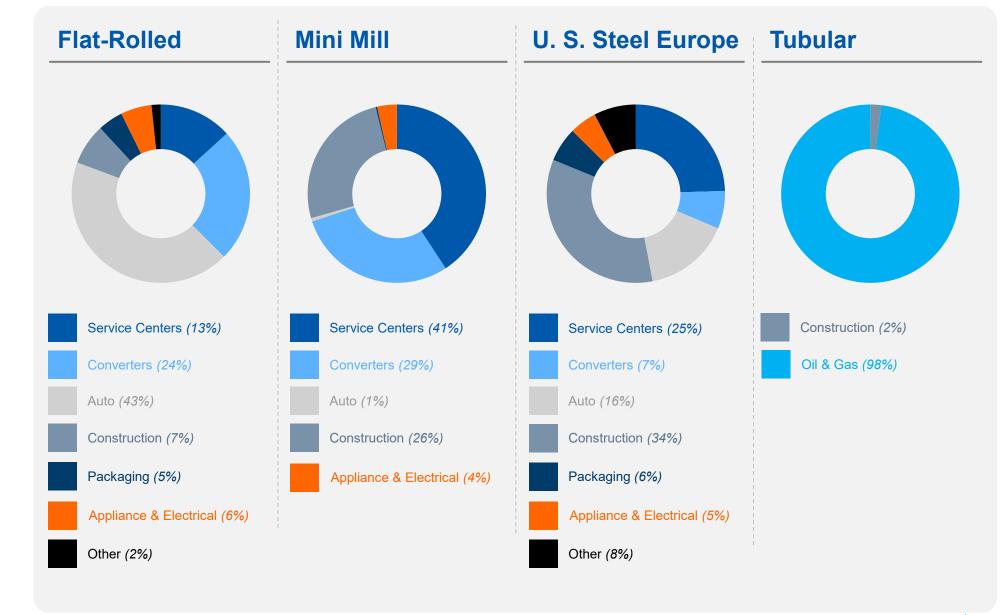
² Includes NGO shipments; however, the value is rounded down to 0%.

³ Mini Mill segment product mix, once Big River 2 (BR2) is fully ramped, is expected to be ~40% hot rolled coil (HRC) / ~15% cold rolled coil (CRC) / ~40% Coated / ~5% Non-grain oriented electrical steel.

2024 Revenue by product mix¹

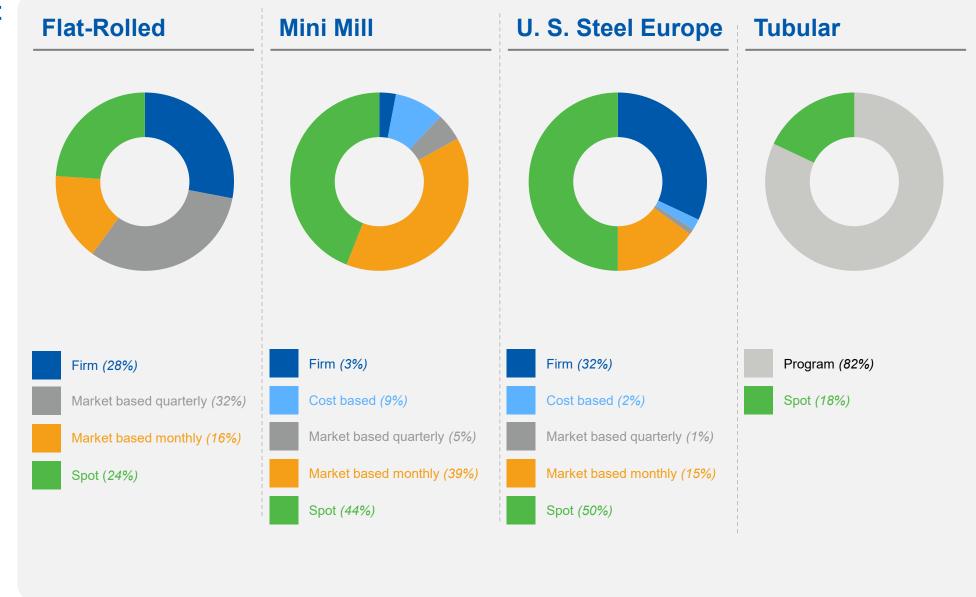


2024 Shipments by major market



SUPPLEMENTAL INFORMATION

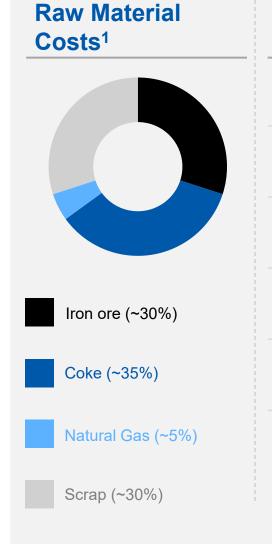
2024 Contract / spot mix by segment



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SUPPLEMENTAL INFORMATION

Cost structure: Blast furnace steelmaking illustrative



Key Inputs

Iron Ore

Coke

Scrap

Natural Gas²

Labor

Other Variable Costs

Ratio¹

1.3 tons of pellets / ton of raw steel x raw steel volume (million tons) x iron ore price assumption (\$\sqrt{n}t)

1.4 tons of met coal / ton of coke

x met coal price assumption (\$/nt) + \$75 - \$100 / ton conversion cost x 0.3 ton of coke / ton of raw steel

0.3 tons of scrap / ton of raw steel

x raw steel volume (million tons) x scrap price assumption (\$/nt)

6 mmbtus of nat gas / ton of raw steel

x raw steel volume (million tons) x nat gas price assumption (\$/nt)

2 hours labor / ton of raw steel x raw steel volume (million tons)

x hourly labor rate (\$/hr)

Miscellaneous: includes maintenance and services, tool, other fuel and energy, and alloy costs

Pricing Convention

NAFR: Vertically integrated

USSE: Prices determined in long-term contracts with strategic suppliers or as spot prices negotiated monthly or quarterly

NAFR: Primarily annual met coal contracts

USSE: Prices for European met coal contracts negotiated quarterly, annually or determined as index-based prices.

NAFR & USSE: 60% generated internally; 40% purchased at market prices

NAFR: 70% based on bids solicited monthly from various vendors; remainder daily or with term agreements **USSE:** Based on bids solicited primarily on a quarterly or monthly basis; remainder balanced on a daily basis

NAFR & USSE: ~\$150 - \$300 / ton dependent on level of raw steel pricing, product mix, and maintenance activity

USSE: Includes CO₂ costs

¹ Raw material costs and ratios assume a blast furnace within the North American flat-rolled segment.

²6 mmbtus per ton of raw steel production; 4 mmbtus per ton consumed for further process (primarily at the hot strip mill).

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SUPPLEMENTAL INFORMATION

Cost structure:

Electric arc furnace steelmaking illustrative





- Obsolete Scrap (~35%)
- Prime Scrap (~30%)
- Pig Iron (~25%)
- HBI / DRI (~10%)

Key Inputs

Scrap

Ratio

0.8 tons of scrap / ton of raw steel

x raw steel volume (million tons) x scrap price assumption (\$/nt)

(\$/nt) monthly or quarterly basis

Pricing

Convention

Pig Iron

0.3 tons of pig iron / ton of raw steel

x raw steel volume (million tons) x pig iron price assumption (\$/nt) Internal pig iron transferred from the N. American Flat-rolled segment at a discounted market rate; 3rd party pig volumes secured annually; priced on a monthly or quarterly basis

Volumes secured annually; priced on a

HBI

0.1 tons of HBI / ton of raw steel

x raw steel volume (million tons) x HBI price assumption (\$/nt) Volumes secured annually; priced on a monthly or quarterly basis based on a blended basket of external HBI production inputs and HBI/DRI substitutes

Electricity

0.6 MKWH of electricity / ton of raw steel

x raw steel volume (million tons) x electricity price assumption (\$/nt) Volume-discounted negotiated base price; adjusted quarterly based on regional electricity price fluctuations

Labor

0.14 hours labor / ton of raw steel

x raw steel volume (million tons) x hourly labor rate (\$/hr)



Segment EBITDA

Flat-Rolled (\$ millions)	<u>Q1 2024</u>	Q2 2024	Q3 2024	Q4 2024	Q1 2025
Segment earnings (loss) before interest and income taxes	\$34	\$183	\$106	\$76	(\$13)
Depreciation	122	127	140	146	117
Flat-Rolled Segment EBITDA	\$156	\$310	\$246	\$222	\$104
Segment EBIT Margin ¹	1%	7%	4%	3%	(1%)
Segment EBITDA Margin ¹	6%	12%	10%	10%	5%
Mini Mill (\$ millions)	Q1 2024	Q2 2024	Q3 2024	Q4 2024	Q1 2025
Segment earnings (loss) before interest and income taxes	\$99	\$28	(\$28)	(\$68)	(\$83)
Depreciation	46	47	50	60	88
Mini Mill Segment EBITDA	\$145	\$74	\$22	(\$8)	\$5
Segment EBIT Margin ¹	14%	5%	(5%)	(13%)	(12%)
Segment EBITDA Margin ¹	21%	12%	4%	(2%)	1%
U. S. Steel Europe (\$ millions)	Q1 2024	Q2 2024	Q3 2024	Q4 2024	Q1 2025
Segment earnings (loss) before interest and income taxes	\$16	(\$10)	\$7	(\$67)	\$4
Depreciation	30	31	32	32	31
U. S. Steel Europe Segment EBITDA	\$46	\$21	\$39	(\$35)	\$35
Segment EBIT Margin ¹	2%	(1%)	1%	(12%)	1%
Segment EBITDA Margin ¹	5%	3%	5%	(6%)	5%
Tubular (\$ millions)	Q1 2024	Q2 2024	Q3 2024	Q4 2024	Q1 2025
Segment earnings (loss) before interest and income taxes	\$57	\$29	(\$4)	\$3	\$12
Depreciation	12	12	13	13	13
Tubular Segment EBITDA	\$69	\$42	\$9	\$15	\$25
Segment EBIT Margin ¹	21%	12%	(2%)	1%	5%
Segment EBITDA Margin ¹	25%	17%	4%	6%	10%
Other (\$ millions)	Q1 2024	Q2 2024	Q3 2024	Q4 2024	Q1 2025
Segment earnings (loss) before interest and income taxes	(\$2)	(\$4)	\$3	(\$5)	\$3
Depreciation	0	0	0	0	0
Other Segment EBITDA	(\$2)	(\$4)	\$3	(\$4)	\$3

The segment EBIT and segment EBITDA margins represent EBIT or EBITDA divided by net sales.





SUPPLEMENTAL INFORMATION

Big River Steel LLC¹ **Summary Table**

Income Statement (\$ millions)	Q1 202
Customer Sales	\$530N
Intersegment Sales	\$60N
Net Sales	\$590N
EBIT ²	\$9N
Balance Sheet	
Cash and cash equivalents	\$56N
Total Assets	\$3,693N
2029 Senior secured notes	\$720M
Environmental revenue bonds	\$752N
Financial leases and all other obligations	\$20M
Fair value step up ³	\$100N
Total Debt ³	\$1,592N
Cash Flow	
Depreciation and Amortization	\$450
Capital Expenditures ⁴	\$38

¹ Unless otherwise noted, amounts shown are reflected in Big River Steel LLC, the operating unit of the Big River Steel companies that reside within the Mini Mill segment.



² Earnings before interest and income taxes.

³ The debt amounts reflect aggregate principal amounts. The fair value step up represents the excess of fair value over book value when Big River Steel was purchased.

The fair value step-up is recorded in Big River Steel Holdings LLC. The fair value step up is shown as it is related to the debt amounts in Big River Steel LLC.

⁴ Excludes capital expenditures for BR2 and air separation unit.



Net Debt

Net Debt (\$ millions)	YE 2021	YE 2022	YE 2023	YE 2024	Q1 2025
Short-term debt and current maturities of long-term debt	\$28	\$63	\$142	\$95	\$109
Long-term debt, less unamortized discount and debt issuance costs	\$3,863	\$3,914	\$4,080	\$4,078	\$4,047
Total Debt	\$3,891	\$3,977	\$4,222	\$4,173	\$4,156
Less: Cash and cash equivalents	\$2,522	\$3,504	\$2,948	\$1,367	\$594
Net Debt	\$1,369	\$473	\$1,274	\$2,806	\$3,562



Net Earnings (Loss)

Adjusted Net Earnings (Loss) (\$ millions)	Q1 2024	Q2 2024	Q3 2024	Q4 2024	Q1 2025
Reported net earnings (loss) attributable to U. S. Steel	\$171	\$183	\$119	(\$89)	(\$116)
Asset impairment charges	\$7	\$12	-	-	-
Restructuring and other charges	\$6	-	\$5	(\$3)	-
Stock-based compensation expense	\$11	\$16	\$10	\$14	\$15
VEBA asset surplus adjustment	(\$4)	(\$8)	(\$9)	(\$4)	(\$7)
Environmental remediation charges	\$2	\$1	\$1	\$14	\$1
Strategic alternatives review process costs	\$23	\$18	\$18	\$31	\$23
Other charges, net	\$1	(\$2)	\$2	\$26	\$6
Tax impact of adjusted items ¹	(\$11)	(\$9)	(\$6)	(\$17)	(\$9)
Adjusted Net Earnings (Loss)	\$206	\$211	\$140	(\$28)	(\$87)
Net earnings (loss) margin²	4%	4%	3%	(3%)	(3%)
Adjusted net earnings (loss) margin²	5%	5%	4%	(1%)	(2%)

¹ The tax impact of the adjusted items in 2024 and 2025 is calculated for U.S. domestic items using a blended tax rate of 24% and for USSE items of 21%.

² The net earnings (loss) and adjusted net earnings (loss) margins represent net earnings (loss) or adjusted net earnings (loss) divided by net sales.



Adjusted EBITDA

Adjusted EBITDA (\$ millions)	Q1 2024	Q2 2024	Q3 2024	Q4 2024	Q1 2025
Reported net earnings (loss) attributable to U. S. Steel	\$171	\$183	\$119	(\$89)	(\$116)
Income tax (benefit) expense	\$38	\$56	(\$10)	(\$30)	(\$31)
Net interest and other financial costs (income)	(\$55)	(\$58)	(\$61)	(\$24)	\$25
Depreciation, depletion and amortization expense	\$210	\$217	\$235	\$251	\$249
EBITDA	\$364	\$398	\$283	\$108	\$127
Asset impairment charges	\$7	\$12	-	-	-
Restructuring and other charges	\$6	-	\$5	(\$3)	-
Stock-based compensation expense	\$11	\$16	\$10	\$14	\$15
Environmental remediation charges	\$2	\$1	\$1	\$14	\$1
Strategic alternatives review process costs	\$23	\$18	\$18	\$31	\$23
Other charges, net	\$1	(\$2)	\$2	\$26	\$6
Adjusted EBITDA	\$414	\$443	\$319	\$190	\$172
Net earnings (loss) margin ¹	4%	4%	3%	(3%)	(3%)
Adjusted EBITDA margin ¹	10%	11%	8%	5%	5%





(USS) United States Steel Corporation